

Index No. \_\_\_\_\_

SCHEDULE RDS-16

Butler Rural Electric Cooperative Association, Inc.

(Cooperative)

Replacing Schedule RDS-09a

All Territory

(Territory to which schedule is applicable)

which was issued December 28, 2009

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Sheet 1 of 2

RURAL DOMESTIC SERVICE

APPLICABILITY:

Applicable to all single-phase farm and home consumers, schools, churches and community halls supplied through a single meter subject to the Cooperative's Rules and Regulations as they exist or may be amended from time to time.

Based on the Cost of Service Study, costs will be shifted from the Energy Charge to the Customer Charge over a five year period as stated in the Monthly Rate.

TYPE OF SERVICE:

Single-phase, 60 hertz, at available secondary voltages.

MONTHLY RATE:

Customer Charge:	Effective 1/1/2016: \$27.00 per month
	Effective 1/1/2017: \$29.00 per month
	Effective 1/1/2018: \$31.00 per month
	Effective 1/1/2019: \$33.00 per month
	Effective 1/1/2020: \$35.00 per month

Demand Charge: \$5.10 per kW of billing demand

Energy Charge:	Effective 1/1/2016: 7.472 cents per kWh
	Effective 1/1/2017: 7.308 cents per kWh
	Effective 1/1/2018: 7.144 cents per kWh
	Effective 1/1/2019: 6.980 cents per kWh
	Effective 1/1/2020: 6.817 cents per kWh

Plus all applicable adjustments, surcharges and riders.

POWER COST ADJUSTMENT:

The above rates shall be increased or decreased in accordance with Schedule PCA as it currently exists or may be amended from time to time.

Issued	November	23	2015
	Month	Day	Year
Effective	January	1	2016
	Month	Day	Year

By \_\_\_\_\_  
 Signature of Officer  
 Title President

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**PROPERTY TAX ADJUSTMENT:**

The above rates shall be increased or decreased in accordance with Schedule PTA as it currently exists or may be amended from time to time.

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the highest demand measured in the prior calendar month, during the peak period, which shall be between 3:00 p.m. and 9:00 p.m. Additionally, during the billing months of October through July, the billing demand shall not be less than 70% of the highest demand established during the preceding calendar months of July and August.

**MINIMUM CHARGE:**

The minimum monthly charge shall be the applicable customer charge plus \$0.75/kVA of installed transformer capacity in excess of 15 kVA, or that as called for in the Cooperative's Rules and Regulations. No energy is included for the customer charge portion of the minimum.

**TERMS OF PAYMENT:**

The above rates and minimum are net, the gross rates being five (5%) percent higher. In the event the current monthly bill is not paid twenty (20) days after date of bill, gross rates shall apply.

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